

Oil Field Environmental Incident Summary

Incident: 20140317083615

Date/Time of Notice: 03/17/2014 08:36

Responsible Party: PETRO-HUNT, L.L.C.

Well Operator: PETRO-HUNT, L.L.C.

Well Name: CARLSON 159-94-4B-9-2H

Field Name: NORTH TIOGA

Well File #: 23781

Date Incident: 3/15/2014

Time Incident: 12:30

Facility ID Number:

County: BURKE

Twp: 159

Rng: 94

Sec: 4

Qtr:

Location Description:

Submitted By: Doug Hanson

Received By:

Contact Person: Doug Hanson

PO BOX 935

BISMARCK, ND 58502

General Land Use: Well/Facility Site

Affected Medium: Well/Facility Soil

Distance Nearest Occupied Building:

1.5 Mile

Distance Nearest Water Well:

1.5 Mile

Type of Incident Tank Leak

Release Contained in Dike Yes - Within Dike

Reported to NRC: No

	Spilled	Units	Recovered	Units	Followup	Units
Oil	200	Barrels	200	Barrels		

Brine

Other

Description of Other Released Contaminant:

Inspected:

Written Report Received:

Clean Up Concluded:

Risk Evaluation:

none

Areal Extent:

inside the dike.

Potential Environmental Impacts:

none

Action Taken or Planned:

The tank will be thoroughly inspected and the collar replaced to correct the damage.

Wastes Disposal Location: Any solids from the bottom of the dike will be taken to Prairie Disposal R-360 at White Earth ND.

Agencies Involved:

Updates

Date: 3/17/2014 **Status:** Reviewed; Followup Required **Staff:** Stockdill, Scott

Updated Oil Volume:

Updated Salt Water Volume:

Updated Other Volume:

Updated Other Contaminant

Notes:

According to the incident summary, this spill remained on location. However, due to the large quantity of material spilled, followup is necessary.

Date: 3/18/2014 **Status:** Inspected **Staff:** O'Gorman, Brian

Updated Oil Volume:

Updated Salt Water Volume:

Updated Other Volume:

Updated Other Contaminant

Notes:

Arrived on location at 11:00, 3/18/14. 31 degrees F, cloudy, NW wind 20-25 mph. Observed site and took photos. At the time of inspection, contractors were in the process of replacing the soil from the area inside the secondary containment. Observations of the area showed no signs of the release impacting soil or vegetation off the well pad. NDIC retains oversight.